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**Article 1. Electric Department**

**§3-100 MUNICIPAL ELECTRICAL SYSTEM; OWNERSHIP.** The Municipality owns and operates the Municipal Electrical System through the Public Works Director. The Governing Body, for the purpose of defraying the cost of the care, management, and maintenance of the Municipal Electrical System may each year levy a tax not exceeding the maximum limit prescribed by State law, on the actual valuation of all real estate and personal property within the corporate limits that is subject to taxation. The revenue from the said tax shall be known as the Electrical Fund and shall remain in the custody of the Municipal Treasurer. The Public Works Director shall have the direct management and control of the Municipal Electrical System and shall faithfully carry out the duties of his office. He shall have the authority to adopt rules and regulations for the safe and efficient management of the Electrical System subject to the supervision and review of the Governing Body. The Governing Body shall by ordinance set the rates to be charged for services rendered and shall file the same in the office of the Municipal Clerk for public inspection at any reasonable time. (Ref. 16-675, 16-679, 16-682, 19-1404 RS Neb.)

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**§3-101 MUNICIPAL ELECTRIC DEPARTMENT ADMINISTRATION.** The Public Works Director shall have the direct management and control of the Municipal Electric Department and shall faithfully carry out the duties of his office. The Public Works Director shall have the authority to adopt regulations for the proper and efficient management of the Electrical Department, subject to the supervision and review of the City Council.

The City Council shall set the rates to be charged for services rendered by ordinance and shall file a copy of the rates in the office of the Public Works Director and in the office of the City Clerk for public inspection at any reasonable time. (*Ref. 19-1404 RS Neb.*)

**§3-102 MUNICIPAL ELECTRIC DEPARTMENT; DEFINITIONS.** The following definitions shall be applied throughout this Article. Where no definition is specified, the normal dictionary usage of the word shall apply.

COLLECTION CHARGE. A charge added to a utility bill outstanding and unpaid at the time and date specified for disconnection of service for nonpayment. This charge is to defray additional office and staff expense required to implement collection procedures.

CONNECTION CHARGE. A charge to be collected from the customer on establishing a new account, or transferring an account in name or location. This charge is to defray additional office and staff expense required to initiate service or to implement the change in service.

DISTRIBUTION SYSTEM. This term includes all poles, wires, cables, and all facilities necessary to bring electric energy from the source transmission or generating system to the customer's premises.

EASEMENT. Tracts of privately deeded land where rights to install, operate, maintain, remove, or replace utility lines have been established, by instrument or otherwise.

ENCROACHMENT. Any structure, plant, or other physical feature placed in a street, alley, or an easement by others, that restricts its beneficial use by the grantee of the easement.

METER. An Electric Watt-hour meter, provided by the Crete Electric Department to measure electric power and energy.

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METER SOCKET. A device normally permanently attached and wired into the customers' service equipment, designed to mount an electric meter.

POINT OF ATTACHMENT. A hook or other means of attaching an overhead electric service to a structure. This is provided by, and is the responsibility of the owner of the premises.

RECONNECTION FEE. A charge to defray the additional office and staff expense of restoring electric service previously disconnected for nonpayment.

SERVICE CALL. A visit by Crete Electric Department personnel to the customer's premises for any purpose that is made at the customer's request.

SERVICE DROP CONDUCTORS. Those wires or cables, generally provided by the Crete Electric Department, whether underground or overhead, that connect the electric service entrance of the customer from the point of attachment, to the electric distribution system in the alley, street or easement.

SERVICE DEPOSIT. An amount of money a customer is required to deposit with the Electric Department to be used by the Electric Department to apply on any unpaid utility bills on termination of service.

**§3-103 MUNICIPAL ELECTRIC DEPARTMENT; CUSTOMER'S CONTRACT.**

The City shall furnish electric service for light, heating, cooking and power purposes to persons whose premises lie in the electric service area of the City as filed with the Nebraska Power Review Board and may furnish electric service to such persons within or without its corporate limits as and when, according to law, on reasonable terms, the Mayor and Council may see fit to do so. The rules, regulations, and rates for electric service, hereinafter referred to in this Article, shall be considered a part of every application hereafter made for electric service to the City, and shall be considered a part of the contract between every consumer now served by the City. Without further formality, the making of application on the part of any applicant or the use or consumption of electric energy by present customers and the furnishing of electric service to said applicant or customer by the City shall constitute a contract between applicant or customer and the City, to which both parties are bound. If a customer should violate any of the

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provisions of said contract or any reasonable rules and regulations that the City Council or Public Works Director may hereafter adopt, the Public Works Director, may cut off or disconnect the electric service from the building, premise, or place of such violation and no further connection of electric service for such building, premise, or place shall again be made save or except by order of the Public Works Director.

Contracts for electric service are not transferable. Any person wishing to change from one location to another shall make a new application and sign a new contract. If any consumer shall sell, dispose, or remove from the premise where service is furnished in his name, or if the said premise is destroyed by fire or other casualty, he shall at once inform the Public Works Director who shall cause the electric service to be shut off from the said premise. If the consumer should fail to give such notice, he shall be charged for all electricity used on the said premise until the Public Works Director is otherwise advised of such circumstances. (Ref. 17-902 RS Neb.) (CHECK STATE STATUTE)

**§3-104 MUNICIPAL ELECTRIC DEPARTMENT; CUSTOMER'S APPLICATION.**

Every person or persons desiring electric service must make application therefor to the Public Works Director, upon forms to be furnished for that purpose by the Municipality. The application must state truly and fully all the uses to which the electric current desired is to be applied, including the type and condition of the machinery, appliances or equipment to be used in connection therewith. The Public Works Director shall require any applicant to pay a connection fee, none of which shall be returned, in such amount as has been set by the City Council and placed on file at the Utilities Department. Any applicant may be required to make a service deposit in such amount as has been set by the City Council and on file at the Utilities office and the office of the Municipal Clerk. Electricity may not be supplied to any house or building except upon the written order of the Public Works Director. (Ref. 16-681 RS Neb.)

**§3-105 MUNICIPAL ELECTRIC DEPARTMENT; SERVICE TO NON-RESIDENTS.**

The Municipal Electric Department shall provide electric service within the Electric Service Area filed with the State of Nebraska Power Review Board. Nothing herein shall be construed to obligate the Municipality to supply electric service to any customer, where the revenues from the sale of electricity to that customer will not be sufficient to pay the cost of providing service to that customer. The City Council may require

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the customer to pay for part or all of the cost of making electric service available to the customer. (Ref. 16-681, 19-2701 RS Neb.)

**§3-106 MUNICIPAL ELECTRIC DEPARTMENT; SERVICE DROP INSTALLATION EXPENSE.** Overhead service drop conductors, connectors, and associated miscellaneous material will be provided and installed at the expense of the Electric Department. Underground cable will be provided, only, with connection at the source end made at the expense of the Electric Department, but all trenching, trench installation, backfill, and connection costs other than the aforementioned will be at the expense of the customer. The cost of the electric watt-hour meter and any associated metering transformers and their connection thereto will be paid by the Electric Department. Furnishing and installing the meter-socket will be the responsibility of the customer.

**§3-107 MUNICIPAL ELECTRIC DEPARTMENT; SERVICE DROP INSTALLATION.** The Electric Department will provide an overhead service drop conductor, from the point of attachment provided by the customer, to the distribution lines in the alley, street, or easement, wire or cable for an underground service will be provided by the Electric Department, with installation of this made by the customer, except at the point of connection with the Electric Department distribution system, which connection and installation will be made by the Electric Department. The Electric Department will provide an electric meter for each customer, this to be placed in a suitable device provided by the customer.

**§3-108 MUNICIPAL ELECTRIC DEPARTMENT; SEPARATE SERVICES.** Not more than one (1) house or building shall be supplied from one (1) service connection without special permission of the Public Works Director. A premises with detached garage, or other small appurtenant buildings on the same lot, or in close proximity to the premises may be supplied for the same connection. No multiple-occupancy premises may be "master-metered" except by special permission of the Public Works Director.

**§3-109 MUNICIPAL ELECTRIC DEPARTMENT - RESERVED.**

**§3-110 MUNICIPAL ELECTRIC DEPARTMENT; REPAIRS, TESTING.** No person except an authorized agent of the City shall be allowed to set meters or make connections to the service of the distribution system of the City. The City shall keep all meters in repair at the expense of the City. The owner of the premises

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where a meter is located shall provide ready and convenient access to the meter so that it may easily be examined and read by the Public Works Director or his authorized agents. Any customer of the Electric Distribution System of the City shall have the right to request the Public Works Director to test his watt-hour meter subject to such reasonable rules and regulations as the City and Public Works Director may adopt. One (1) meter test will be made at no charge to the customer by Field Test Methods. An additional test will be made upon agreement of the customer to pay in advance all costs of laboratory testing of the meter. If the tests show the meter to be accurate within legal standards, the customer will not be reimbursed. If the meter is not accurate within legal standards, the City will reimburse the customer and pay all costs of repairing or replacing the meter. It shall be the duty of the Public Works Director at the expense of the City, to test said meter as requested and any other meter which needs to be tested. When meter replacement is deemed necessary, a meter will be furnished and set by the City for such customer at the expense of the City: provided, where meter repairs or meter replacements are made necessary on account of the willful neglect, recklessness or tampering on the part of the customer, then the City shall require the customer to pay for installing a new meter or for making the meter repairs, as the case is, and shall collect the same as for electric service furnished. All electric meters shall be sealed upon installation by the Municipality and no person shall deface, injure, or break any of said seals unless authorized by the Public Works Director. It is hereby declared unlawful for any person to tamper with any meter, or by means of any contrivance or device, to divert flow of electric energy through the meter, or to cause the same to register inaccurately.

**§3-111 MUNICIPAL ELECTRIC DEPARTMENT; ABANDONED SERVICES.** An electric service to a premises will normally be left connected to the electric distribution system, even if the premises is disconnected from the system and is not receiving service. It is the responsibility of the owner of the premises to notify the Electric Department, in writing, to disconnect or remove the service connection if the electric service constitutes a safety hazard, or if electric service is not to be resumed in the foreseeable future.

**§3-112 MUNICIPAL ELECTRIC DEPARTMENT; ACCESS TO PREMISES.** The Public Works Director or his agent shall have access at any time to premises connected to the electric system for the purpose of

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making repairs to electric services, and at all reasonable hours to determine if electrical energy is being carried, distributed and used in the proper manner.

**§3-113 MUNICIPAL ELECTRIC DEPARTMENT; REPAIRS AND MAINTENANCE.**

The Municipality shall repair or replace, as the case may be, all equipment of the system from the near point of the building to the distribution system, exclusive of expense to property, except those repairs or replacements made necessary by independent acts not within the control of the Municipality.

**§3-114 MUNICIPAL ELECTRIC DEPARTMENT; RESTRICTED AND UNLAWFUL USE.**

The Municipality, through the Public Works Director, reserves the right to refuse to connect, to cut off or disconnect the supply of electric energy to any customer without any preliminary notice, where such connection is detrimental to the service furnished by the City, where the customer refuses or neglects to repair or reconstruct any machinery, equipment or appliance when ordered to do so by the Public Works Director or his agent or if such connection tends to increase the fire hazard or to disturb service furnished other customers or to affect generating equipment or distribution system of the City in such a way as is prejudicial to providing reliable electric service, free of objectionable noise, flickers, voltage deviations, or other defects in quality of service.

**§3-115 MUNICIPAL ELECTRIC DEPARTMENT; EQUIPMENT SPECIFICATIONS.**

All electrical equipment to be connected to the electric system of the Municipality must be designed to compensate for low power factor, or such auxiliary equipment as needed to compensate for low power factor will be added by the customer. No electric motor or other device of twenty-five (25) horsepower equivalent may be connected other than through a device to reduce the starting current except by special permission of the Public Works Director. All electric motors of fifteen (15) or more horsepower will be equipped with power factor correction capacitors.

**§3-116 MUNICIPAL ELECTRIC DEPARTMENT - RESERVED**

**§3-117 MUNICIPAL ELECTRIC DEPARTMENT; DESTRUCTION OF PROPERTY.**

It shall be unlawful for any person to willfully or carelessly break, injure, or deface any building, machinery, apparatus, fixture, attachment, or appurtenance of the Municipal Electric Department. No person may commit any act tending to obstruct or

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impair the intended use of any of the above-mentioned property without the written permission of the Public Works Director.

**§3-118 MUNICIPAL ELECTRIC DEPARTMENT; ELECTRIC LINE EXTENSIONS.**

Municipal electric lines will be extended throughout the Crete Electric Service Area, as needed, to provide electric service to all premises within the Service Area. Lines will be built only on streets, alleys, land deeded to the Municipality, or on easements granted to the Municipality on terms suitable to the Municipality. The Municipality is not obligated to extend lines at no cost to the customer. In cases where distance from existing lines, characteristics of the customer's electrical use, or other factors are such that revenues from the use of electricity are insufficient to justify the extension of the line, or where the lines are to be placed underground, then the customer may be required to pay part of the cost of construction, in such manner and amount as determined by the City Council.

**§3-119 MUNICIPAL ELECTRIC DEPARTMENT; CUSTOMER CLASSIFICATION.**

Customers of the Electric Department shall be classified as follows for purposes of setting rates, charges, and other conditions of service:

A. RESIDENTIAL SERVICES:

1. RESIDENTIAL SERVICE R:

AVAILABLE: Within the Crete Electric Service Area.

APPLICABLE: To single-family residences and individually metered apartments for all domestic services when all service is supplied through a single meter.

CHARACTER OF SERVICE: Nominally 60 cycle, alternating current, single-phase, 120 volt two-wire, or 120/240 volt three-wire, 120/208 three-wire single-phase or other standard voltage or phase arrangements may be supplied at the option of the City.

TERMS AND CONDITIONS:

(a) The entire residential service, including heating requirements must be taken through a single meter.

(b) All devices larger than 1650 watts shall be connected for operation at 208-240 volts.

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(c) No individual thermostat contact or switching device shall control a connected load in excess of 10 kilowatts unless such installation is specifically approved by the City.

(d) Subject to application of Production Cost Adjustment.

2. RESIDENTIAL SERVICE; LOAD MANAGEMENT RL:

AVAILABLE: Within the Crete Electric Service Area.

APPLICABLE: To all single-family residences and individually metered apartments for all domestic purposes when all service is supplied through a single meter, and where a City-approved electric load management device is installed.

CHARACTER OF SERVICE: Nominally 60 cycle, alternating current, single-phase, 120 volt two-wire, or 120/240 volt three-wire, 120/208 three-wire or single phase or other standard voltage or phase arrangements may be supplied at the option of the City.

TERMS AND CONDITIONS:

(a) The entire residential service, including heating requirements must be taken through a single meter.

(b) All devices larger than 1650 watts shall be connected for operation at 208-240 volts.

(c) No individual thermostat contact or switching device shall control a connected load in excess of 10 kilowatts unless such installation is specifically approved by the City.

(d) Subject to application of Production Cost Adjustment.

(e) An approved electric load management device is installed and functioning to control air conditioning, heating, or other appliances, as described in the customer's application for this rate schedule.

3. RESIDENTIAL SERVICE; SPACE HEATING RH:

AVAILABLE: Within the Crete Electric Service Area.

APPLICABLE: To customers taking service under residential rate classification where permanently installed electric heating equipment is in regular use to supply heating and domestic requirements of the residence.

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CHARACTER OF SERVICE: Nominally 60 cycle, alternating current, single-phase, 120 volt two-wire, or 120/240 volt three-wire, 120/208 three-wire single-phase or other standard voltage or phase arrangements may be supplied at the option of the City.

TERMS AND CONDITIONS:

(a) The entire residential service, including heating requirements must be taken through a single meter.

(b) All devices larger than 1650 watts shall be connected for operation at 208-240 volts.

(c) No individual thermostat contact or switching device shall control a connected load in excess of 10 kilowatts unless such installation is specifically approved by the City.

(d) Subject to application of Production Cost Adjustment.

4. RESIDENTIAL SERVICE: SPACE HEATING-LOAD MANAGEMENT-RHL:

Available: Within the Crete Electric Service Area.

APPLICABLE: To customers taking service under residential rate classification where permanently installed electric heating equipment is in regular use to supply heating and domestic requirements of the residence, and where an approved electric load management device is installed.

CHARACTER OF SERVICE: Nominally 60 cycle, alternating current, single-phase, 120 volt two-wire, or 120/240 volt three-wire single-phase or other standard voltage or phase arrangements may be supplied at the option of the City.

TERMS AND CONDITIONS:

(a) The entire residential service, including heating requirements must be taken through a single meter.

(b) All devices larger than 1650 watts shall be connected for operation at 208-240 volts.

(c) No individual thermostat contact or switching device shall control a connected load in excess of 10 kilowatts unless such installation is specifically approved by the City.

(d) Subject to application of Production Cost Adjustment.

(e) An approved electric load management device is installed and functioning to control air conditioning, heating, or other appliances, as described in the customer's application for this rate classification.

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**B. GENERAL SERVICE:**

**1. GENERAL SERVICE G:**

AVAILABLE: Within the Crete electric service area.

APPLICABLE: To any Customer for lighting, heating, and power purposes, where all service is taken through a single meter at one location, and where the Customer's monthly peak demand does not exceed 100 KW, or monthly usage exceeds 50.000 KWH, for three consecutive months. A customer otherwise qualifying for this rate classification, and registering a KW demand of over 25 KW for three consecutive months may apply for service under the General Service, Demand (GD) schedule. Rating of individual single phase motors and other single phase power and heating units served under this schedule shall not exceed ten (10) horsepower except by special permission. This rate shall also apply. at the option of the City when more than one (1) dwelling unit is served through one (1) meter, or more than one separate and distinct dwellings receive service through one (1) meter.

CHARACTER OF SERVICE: Nominally 60 Cycle, AC, 120 volts or 120/240 volts single phase; 240 volts, three phase, four-wire; 120/240, 120/208 volts, or 277/480 volts, three phase, four wire; or at any of the City's standard distribution voltages, as available. Customers requiring service at secondary voltages other than that already established by the City shall be required to provide suitable space for location of the City's transformation, metering and associated equipment. Secondary voltage other than that already established may be provided by special permission.

TERMS AND CONDITIONS:

(a) Subject to application of Production Cost adjustment.

(b) An approved electric load management device is installed and functioning to control air conditioning, heating or other appliances, as described in the customer's application for this rate classification.

SPECIAL CONDITIONS: One meter shall be installed to service one class of business. If additional buildings are required for a given business, they may be interconnected by the customer to obtain one meter. If additional meters and services

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are requested by the customer, each shall be treated as a separate customer.

FLUCTUATING LOADS. Customers operating equipment having a highly fluctuating or large instantaneous demand, such as welders or X-ray machines, shall be required to pay all non-betterment costs of isolating the load from the balance of the City's system so that the load will not unduly interfere with the service of the city's lines. In addition, customers who fail to provide adequate corrective equipment may be required to own and maintain their own transformers.

In case of customer equipment having abnormally low utilization factors or unusual operating characteristics, or abnormally low power factors, special minimum charges may be prescribed by the City.

2. GENERAL SERVICE - LOAD MANAGEMENT; GL:

AVAILABLE: Within the Crete electric service area.

APPLICABLE: To any Customer for lighting, heating, and power purposes, where all service is taken through a single meter at one location, and where the Customer's monthly peak demand does not exceed 100 KW, or monthly usage exceeds 50,000 KWH, for three consecutive months. A customer otherwise qualifying for this rate classification, and registering a KW demand of over 25 KW for three consecutive months may apply for service under the General Service, Demand (GD) schedule. Rating of individual single phase motors and other single phase power and heating units served under this schedule shall not exceed ten (10) horsepower except by special permission. This rate shall also apply, at the option of the City when more than one (1) dwelling unit is served through one (1) meter, or more than one separate and distinct dwellings receive service through one (1) meter.

CHARACTER OF SERVICE: Nominally 60 Cycle, AC, 120 volts or 120/240 volts single phase; 240 volts, three phase, four-wire; 120/240, 120/208 volts, or 277/480 volts, three phase, four wire; or at any of the City's standard distribution voltages, as available. Customers requiring service at secondary voltages other than that already established by the City shall be required to provide suitable space for location of the City's transformation, metering and associated equipment. Secondary voltage other than that already established may be provided by special permission.

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TERMS AND CONDITIONS:

- (a) Subject to application of Production Cost Adjustment.
- (b) An approved electric load management device is installed and functioning to control air conditioning, heating or other appliances, as described in the customer's application for this rate classification

SPECIAL CONDITIONS: One meter shall be installed to service one class of business. If additional buildings are required for a given business, they may be interconnected by the customer to obtain one meter. If additional meters and services are requested by the customer, each shall be treated as a separate customer.

FLUCTUATING LOADS. Customers operating equipment having a highly fluctuating or large instantaneous demand, such as welders or X-ray machines, shall be required to pay all non-betterment costs of isolating the load from the balance of the City's system so that the load will not unduly interfere with the service of the City's lines. In addition, customers who fail to provide adequate corrective equipment may be required to own and maintain their own transformers. In case of customer equipment having abnormally low utilization factors or unusual operating characteristics, or abnormally low power factors, special minimum charges may be prescribed by the City.

LOAD MANAGEMENT CREDIT (SUMMER ONLY): For those customers that currently have a City approved load controller installed and operable on their air conditioner or other City designated equipment, at the City's discretion, there shall be credited monthly on the bill load management credit established in 3-123.

3. GENERAL SERVICE; SPACE HEATING GH:

AVAILABLE: To electric space heating to any customer receiving service under General Service GS rate schedule where service is supplied through separate or sub-metered circuit to which the space heating equipment is connected. When permanently installed electric equipment is used for both heating and cooling and the consumption is registered on this meter, then consumption registered for the period of June 1 - October 31 will be included with consumption registered on the General Service meter and the billing will be calculated on the total consumption. (Amd. Ord. 1636; 09/20/05)

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CHARACTER OF SERVICE: Nominally 60 Cycle, AC, 120 volts or 120/240 volts single phase; 240 volts, three phase. four-wire; 120/240, 120/208 volts or 277/480 volts, three phase, four wire; or at any of the City's standard distribution voltages, as available. Customers requiring service at secondary voltages other than that already established by the City shall be required to provide suitable space for location of the City's transformation, metering and associated equipment. Secondary voltage other than that already established may be provided by special permission.

TERMS AND CONDITIONS:

(a) All heaters larger than 1650 watts shall be connected for operation at 208-240 volts or higher.

(b) No individual thermostat contact or switching device contact shall control a connected load in excess of 10 kilowatts unless such installation is specifically approved by the City.

(c) When permanently installed all-electric equipment for both heating and cooling and the consumption for each is registered on this meter, then consumption registered for the period of June 1 - October 31 will be included with consumption registered on the GS Commercial Service Meter and the billing will be calculated on the total consumption. No devices other than heating or cooling equipment shall be connected to this circuit. (Amd. Ord. 1636; 09/20/05)

(d) Subject to application of Production Cost Adjustment.

FLUCTUATING LOADS: Customers operating equipment having a highly fluctuating or large instantaneous demand, such as welders or X-ray machines, shall be required to pay all non-betterment costs of isolating the load from the balance of the City's system so that the load will not unduly interfere with the service of the City's lines. In addition, customers who fail to provide adequate corrective equipment may be required to own and maintain their own transformers.

In case of customer equipment having abnormally low utilization factors or unusual operating characteristics, or abnormally low power factors, special minimum charges may be prescribed by the City.

4. GENERAL SERVICE; SPACE HEATING GHL:

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AVAILABLE: To electric space heating to any customer receiving service under General Service GS rate schedule where service is supplied through separate or sub-metered circuit to which the space heating equipment is connected, and where an approved electric load management device is installed and operable. When permanently installed electric equipment is used for both heating and cooling and the consumption is registered on this meter, then consumption registered for the period of June 1 - October 31 will be included with consumption registered on the General Service meter and the billing will be calculated on the total consumption. (*Amd. Ord. 1636; 09/20/05*)

CHARACTER OF SERVICE: Nominally 60 Cycle, AC, 120 volts or 120/240 volts single phase; 240 volts, three phase. four-wire; 120/240, 120/208 volts, or 277/480 volts, three phase, four wire; or at any of the City's standard distribution voltages, as established by the City shall be required to provide suitable space for location of the City's transformation, metering and associated equipment. Secondary voltage other than that already established may be provided by special permission.

TERMS AND CONDITIONS:

- (a) All heaters larger than 1650 watts shall be connected for operation at 208-240 volts or higher.
- (b) No individual thermostat contact or switching device contact shall control a connected load in excess of 10 kilowatts unless such installation is specifically approved by the City.
- (c) When permanently installed all-electric equipment for both heating and cooling and the consumption for each is registered on this meter, then consumption registered for the period of June 1 - October 31 will be included with consumption registered on the GS Commercial Service Meter and the billing will be calculated on the total consumption. No devices other than heating or cooling equipment shall be connected to this circuit.
- (d) Subject to application of Production Cost Adjustment.
- (e) An approved electric load management device is installed and functioning to control air conditioning, heating or other appliances, as described in the customer's application for this rate classification. (*Amd. Ord. 1636; 09/20/05*)

FLUCTUATING LOADS: Customers operating equipment having a highly fluctuating or large instantaneous demand, such as welders or X-ray machines, shall be required to pay all non-betterment costs of isolating the load from the balance of the City's system so that the load will not unduly interfere with

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the service of the City's lines. Customers who fail to provide adequate corrective equipment may be required to own and maintain their own transformers.

In case of customer equipment having abnormally low utilization factors or unusual operating characteristics, or abnormally low power factors, special minimum charges may be prescribed by the City.

5. GENERAL SERVICE, DEMAND GD:

AVAILABLE: Within the Crete electric service area.

APPLICABLE: To any Customer for lighting, heating, and power purposes, where all service is taken through a single meter at one location, and where the Customer's monthly peak demand exceeds 100 KW, but does not exceed 500 KW, or whose monthly usage exceeds 50,000 KWH for three consecutive months, whose entire requirements are taken through one meter, or for a customer otherwise qualifying for the GS rate schedule, but with a peak KW demand of over 25 KWH for three consecutive months, who requests service under the General Service, Demand (GD) Schedule, under a contract of standard form. (Not applicable to resale, stand-by, shared, or auxiliary service.) This rate shall also apply, at the option of the City when more than one (1) dwelling unit is served through one (1) meter, or more than one separate and distinct dwellings receive service through one (1) meter.

CHARACTER OF SERVICE: Nominally 60 Cycle, AC, 120 volts or 120/240 volts single phase; 240 volts, three phase, four-wire; 120/240, 120/208 volts, or 277/480 volts, three phase, four wire; or at any of the City's standard distribution voltages, as available, requiring a single transformation. Customers requiring service at secondary voltages other than that already established by the City shall be required to provide suitable space for location of the City's transformation, metering and associated equipment. Secondary voltage other than that already established may be provided by special permission.

DETERMINATION OF MAXIMUM KILOWATT DEMAND: The maximum kilowatt demand for any billing period shall be the highest adjusted integrated kilowatt load during any fifteen (15) minute period occurring in the billing period for which the determination is made.

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OFF-PEAK DEMAND BILLING (June 1 - October 31 only):

Customers with demands of 100 KW or more for three consecutive months, and that have magnetic tape or similar time-of-use metering installed may be billed on an off-peak rate comprised of a coincident and non-coincident demand billing component. All other provisions and requirements of this rate schedule remain in tact. (*Amd. Ord. 1636; 09/20/05*)

For purposes of this schedule, coincident peak shall mean the customer's peak demand occurring at the same time as the City Peak Demand, or within specified hours. Non-coincident demand shall be the positive difference between the customer's measured peak monthly demand and their coincident peak demand.

Ratcheted demand for October 1 through May 31 shall be based upon the customer's coincident summer peak. The ratchet for June through September is waived for non-coincident demand.

Special metering equipment used to qualify for OFF-PEAK DEMAND BILLING will be provided at the expense of the customer.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the highest of the following:

The maximum adjusted kilowatt demand measured in the month, or sixty-five (65%) percent of the highest adjusted kilowatt demand established during June 1 through October 31 of the preceding eleven (11) months. (*Amd. Ord. 1636; 09/20/05*)

POWER FACTOR ADJUSTMENT: Power factor adjustments will be made in the billing when the power factor, as determined at the time of the customer's maximum use is less than ninety (90%) percent. The measured maximum kilowatt demand will be multiplied by ninety (90) and divided by the customer's power factor (expressed in percent), leading or lagging, determined at the time of the customer's maximum use.

TERMS AND CONDITIONS:

- (a) Subject to application of Production Cost Adjustment.
- (b) One meter shall be installed to service one class of business. If additional buildings are required for a given business, they may be interconnected by the customer to obtain one meter. If additional meters and services are requested by the customer, each shall be treated as a separate customer.

FLUCTUATING LOADS: Customers operating equipment having a highly fluctuating or large instantaneous demand, such as welders or X-ray machines, shall be required to pay all non-

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betterment costs of isolating the load from the balance of the City's system so that the load will not unduly interfere with the service of the City's lines. In addition, customers who fail to provide adequate corrective equipment may be required to own and maintain their own transformers.

In case of customer equipment having abnormally low utilization factors or unusual operating characteristics, or abnormally low power factors, special minimum charges may be prescribed by the City.

C. LARGE POWER SERVICE:

1. LARGE POWER SERVICE LPl:

AVAILABLE: Within the Crete electric service area.

APPLICABLE: To any customer for general commercial lighting, heating, and miscellaneous power service where the maximum electrical demand is 500 Kilowatts or more, but not exceeding 5000 Kilowatts for three consecutive months, or whose usage exceeds 50,000 KWH per month for three consecutive months, and whose entire requirements are taken through one meter, under a contract of standard form. (Not applicable to resale, stand-by, or auxiliary service).

CHARACTER OF SERVICE: Nominally 60 Cycle, AC, 120 volts or 120/240 volts, single phase; 240 volts, three phase, four-wire; 120/240, 120/208 volts, or 277/480 volts, three phase, four wire; or at any of the City's standard distribution voltages, as available. Customers requiring service at secondary voltages other than that already established by the City shall be required to provide suitable space for location of the City's transformation, metering and associated equipment. Secondary voltage other than that already established may be provided by special permission.

DETERMINATION OF MAXIMUM KILOWATT DEMAND: The maximum kilowatt demand for any billing period shall be the highest adjusted integrated kilowatt load during any fifteen (15) minute period occurring in the billing period for which the determination is made.

OFF-PEAK DEMAND BILLING (June 1 - October 31, only):

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Customers with demands of 500 KW or more for three consecutive months, and that have magnetic tape or similar time-of-use metering installed may be billed on an off-peak rate comprised of a coincident and non-coincident demand billing component. All other provisions and requirements of this rate schedule remain intact. (*Amd. Ord. 1636; 09/20/05*)

For purposes of this schedule, coincident peak shall mean the customer's peak demand occurring at the same time as that of the City. Non-coincident demand shall be the positive difference between the customer's measured peak monthly demand and their coincident peak demand.

Ratcheted demand for October 1 through May 31 shall be based upon the customer's coincident summer peak. The ratchet for June through September is waived for non-coincident demand.

Special metering equipment used to qualify for OFF-PEAK DEMAND BILLING will be provided at the expense of the customer.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the highest of the following:

The maximum adjusted kilowatt demand measured in the month, or sixty-five (65%) percent of the highest adjusted kilowatt demand established from June 1 through October 31 of the preceding eleven (11) months. (*Amd. Ord. 1636; 09/20/05*)

TRANSFORMER OWNERSHIP: The demand charge shall be decreased by ten (.10) cents per kilowatt of demand above city-owned transformer capacity where the customer supplies a portion of the transformation facilities (other than metering equipment) connected to and receiving power and energy from the City's primary distribution line at that location.

POWER FACTOR ADJUSTMENT: Power factor adjustments will be made in the billing when the power factor, as determined at the time of the customer's maximum use is less than ninety (90%) percent. The measured maximum kilowatt demand will be multiplied by ninety (90) and divided by the customer's power factor (expressed in percent), leading or lagging, determined at the time of the customer's maximum use.

TERMS AND CONDITIONS: The City shall provide one (1) transformation from primary voltage to a standard utilization voltage (120/240, 120/208, 480, 480/277, 4160/2400, or 13,800/7970 volts) at one (1) delivery and metering point.

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Metering will be on the load side of the transformers, or where metering is applied on the line side of the transformer, the measured kilowatt demand and kilowatt-hour consumption shall be reduced two (2%) percent.

FLUCTUATING LOADS: Customers operating equipment having a highly fluctuating or large instantaneous demand, such as welders or X-ray machines, shall be required to pay all non-betterment costs of isolating the load from the balance of the City's system so that the load will not unduly interfere with the service of the City's lines. In addition, customers who fail to provide adequate corrective equipment may be required to own and maintain their own transformers.

In case of customer equipment having abnormally low utilization factors or unusual operating characteristics, or abnormally low power factors, special minimum charges may be prescribed by the City.

2. LARGE POWER SERVICE LP2:

AVAILABLE: Within the Crete electric service area.

APPLICABLE: To any customer with demands of 5000 Kilowatts or more for three consecutive months, whose entire requirements are supplied at one (1) metering point from 34,500 line volts or higher, under a contract of standard form. (Not applicable to resale, stand-by, shared, or auxiliary service). The customer will furnish all equipment necessary for transformation and regulation of power and energy below 34,500 volts.

CHARACTER OF SERVICE: Nominally 60 Cycle, AC, three phase transmission line voltages (34,500 volts or higher).

DETERMINATION OF MAXIMUM KILOWATT DEMAND: The maximum kilowatt demand for any billing period shall be the highest integrated kilowatt load during any fifteen (15) minute period occurring in the billing period for which the determination is made.

OFF-PEAK DEMAND BILLING (June 1 - October 31, only):

Customers with demands of 500 KW or more for three consecutive months, and that have magnetic tape or similar time-of-use metering installed may be billed on an off-peak rate comprised of a coincident and non-coincident demand billing

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component. All other provisions and requirements of this rate schedule remain intact. (*Amd. Ord. 1636; 09/20/05*)

For purposes of this schedule, coincident peak shall mean the customer's peak demand occurring at the same time as that of the City. Non-coincident demand shall be the positive difference between the customer's measured peak monthly demand and their coincident peak demand.

Ratcheted demand for October 1 through May 31 shall be based upon the customer's coincident summer peak. The ratchet for June 1 through October 31 is waived for non-coincident demand. (*Amd. Ord. 1636; 09/20/05*)

Special metering equipment used to qualify for OFF-PEAK DEMAND BILLING will be provided at the expense of the customer.

DETERMINATION OF BILLING DEMAND: Customers taking service under this schedule shall contract for their estimated capacity requirements (expressed in kilowatts) but not less than 2,500 kilowatts. The billing demand shall be highest of (a), (b), or (c) below:

(a) The highest adjusted integrated kilowatt load over a thirty (30) minute period occurring during the monthly billing period.

(b) Sixty-five (65%) percent of the highest adjusted integrated kilowatt load during any thirty (30) minute period occurring from June 1 through October 31 of the preceding eleven (11) months. (*Amd. Ord. 1636; 09/20/05*)

(c) Twenty-five hundred (2,500) kilowatts or the minimum kilowatt billing demand set forth in the customer contract, whichever is higher.

TRANSFORMER OWNERSHIP CHARGE: The demand charge shall be increased ten (.10) cents per kilowatt of demand above city-owned transformer capacity where the customer supplies a portion of the transformation facilities (other than metering equipment) connected to and receiving power and energy from the City's primary distribution line at that location.

METERING ADJUSTMENT: At the City's option, metering shall be on the high or low side of any transformation. When service is metered at a voltage lower than that of the City's existing transmission voltage level, adjustment shall be made for billing purposes by multiplying the meter readings by 1.02.

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POWER FACTOR ADJUSTMENT: If the customer's power factor at the time of the maximum demand is less than ninety (90%) percent lagging or leading, the City may, at its option, adjust the demand to ninety (90%) percent by multiplying the billing demand by ninety (90%) percent and dividing by the customer's actual power factor (expressed in percent).

TERMS OF PAYMENT: Bills are due and payable upon receipt and delinquent if not paid in ten (10) days.

TERMS AND CONDITIONS: Service will be furnished under then City's general terms and conditions and special terms and conditions as provided in contracts for service under this schedule. Extensions made for service under this schedule are subject to the provisions of the City's rules governing extension of service and facilities.

FLUCTUATING LOADS: Customers operating equipment having a highly fluctuating or large instantaneous demand, such as welders or X-ray machines, shall be required to pay all non-betterment costs of isolating the load from the balance of the City's system so that the load will not unduly interfere with the service of the City's lines. In addition, customers who fail to provide adequate corrective equipment may be required to own and maintain their own transformers.

In case of customer equipment having abnormally low utilization factors or unusual operating characteristics, or abnormally low power factors, special minimum charges may be prescribed by the City.

D. IRRIGATION SERVICE IP:

AVAILABLE: Within the Crete electric service area.

APPLICABLE: To seasonal irrigation service for customers served from existing single or three-phase lines, whose entire requirements are taken through one meter, under a contract of standard form.

CHARACTER OF SERVICE: Nominally 60 cycles, AC, single or three-phase, at any of the City's standard voltages (35,000 volts or less) where the service may be supplied by a single power transformation.

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IRRIGATION SEASON: Defined as the period of June 1 to October 31. (*Amd. Ord. 1636; 09/20/05*)

DETERMINATION OF CONNECTED LOAD: The connected load in horsepower will be taken from the nameplate rating of the motor, or determined by actual measurement of horsepower input to the motor operation under maximum load conditions. The City reserves the right at any time to check the Customer's load for recalculation of the minimum bill.

POWER FACTOR: For motors 15 H.P. or larger, customer shall install secondary capacitors in conformance with City policy. When customer refuses to install said capacitors, the City shall increase the H.P. charge often (10%) percent.

TERMS OF PAYMENT: All customers will pay the on-peak fixed charge as the minimum bill each season. The minimum bill shall be due and payable in full on May 15 of each year. If payment is received before May 15, service will be energized by June 1. If payment is received after May 15, service connections will be made at the City's convenience and an additional service charge of \$25.00 will be made. For those customers that are on the off-peak rate for the entire irrigation season, the difference between the on-peak rate and the rate contracted for shall be credited to the energy charge.

All energy and fixed charges for the previous season must be paid in full before service is connected for the coming season.

TERMS AND CONDITIONS:

(a) Usage may be fractionalized on the actual days of service for an application of a change in rate.

(b) Service will be furnished under the City General Terms and conditions.

(c) Extensions made for service under this schedule are subject to provisions of the City's rules governing Extension of Service and Facilities.

(d) Rates for service under this classification may be increased by any new or increased governmental tax imposed and levied on transmission, distribution, production, or the sale of electrical power.

E. LIGHTING:

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1. CITY & STREET LIGHTING SL: APPLICATION: This rate shall apply to electric energy used for lighting for the streets and alleys for the City.

2. RENTAL LIGHTING PL: APPLICATION: These monthly rates shall apply to lighting devices owned, installed and maintained by the Crete Electric Department where the electric energy for these lights does not pass through the customer's electric meter.

3. RENTAL LIGHTING ML: APPLICATION: These monthly rates shall apply to lighting devices owned, installed and maintained by the Crete Electric Department where the electric energy for these lights does pass through the customer's electric meter.

4. CONTRACT LIGHTING CL: APPLICATION: These monthly rates shall apply to lighting devices owned, installed and maintained by the customer, but where electric energy for these lights does not pass through the customer's meter.

F. COGENERATION PURCHASE OF POWER AND ENERGY:

1. COGENERATION G1:

AVAILABLE: Within the Crete electric service area.

APPLICABLE: For the purchase of power and/or energy by the City from small power and energy producers with production capability of less than one hundred Kilowatts (100 KW), without time-of-day metering.

MINIMUM CHARGE PER MONTH: The producer shall pay a minimum monthly charge to the City for each measured inter-connection.

TERMS AND CONDITIONS: Owners of small power and energy production facilities must execute a small power and cogeneration agreement with the City.

For sale of power to small power production and cogeneration facilities for standby or supplemental use to cogenerator, the City will use the applicable rate schedule for the class of service of the cogenerator.

2. CONGENERATION G2:

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AVAILABLE: Within the Crete electric service area.

APPLICABLE: For purchase of power and/or energy by the City from small power and energy producers within production capability of less than one hundred Kilowatts (100 KW).

MINIMUM CHARGE PER MONTH: The producer shall pay a minimum monthly charge for each measured interconnection.

TERMS AND CONDITIONS: Owners of small power and energy production facilities must execute a small power and cogeneration agreement with the City.

For sale of power to small power production and cogeneration facilities for standby or supplemental use to cogenerator, the City will use the applicable rate schedule for the class of service of the cogenerator, \$.012 per KWH, plus the fuel and energy adjustment applied to the City electric rate classification for retail power and energy sales to the producer.

G. GENERAL TERMS AND CONDITIONS FOR ALL RATES:

1. TERMS OF PAYMENT: Bills are due and payable upon receipt and delinquent if not paid by the due date noted on the bill. There will be a ten (10%) percent late payment charge added to all accounts that are not paid by the close of business at five (5:00) o'clock P.M. on the due date shown on the bill.

2. TERMS AND CONDITIONS:

(a) Usage may be fractionalized on the actual days of service for application of a change in rate.

Service will be furnished under the City General Terms and Conditions.

(b) The electric service rates set forth in section 3-123 of the City Code may be increased by the amount of any new or increased governmental tax imposed and levied on transmission, distribution, production, or the sale of electrical power.

(c) The summer rate shall apply to the Customer's use from the billing month of June 1 through October 31. (*Amd. Ord. 1636; 09/20/05*)

(d) The winter rate shall apply to the Customer's use from the billing month of October through the billing month of May.

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(e) All rates listed shall be subject to application of Production Cost Adjustment.

3. PRODUCTION COST ADJUSTMENT: When a rate schedule provides for the application of a "Production Cost Adjustment," such adjustment shall be determined as follows:

Production costs shall be calculated and all applicable tariff sheets revised every six (6) months, or as otherwise deemed necessary by the City, to reflect actual changes in the cost of electric production. For these purposes the "Cost of Production" shall mean the total cost of fuel and purchased power less capacity lease payment and fuel reimbursements from MEAN. Said calculations and adjustments shall be made and become effective with the first billing after April 1 and October 1 of each year, at the City's option.

Costs for the subsequent six (6) month period shall reflect the costs as may be reasonably anticipated, plus or minus any corrective adjustments from the previous period. All costs for the previous period shall be based upon estimated purchase costs divided by 0.951 (loss adjustment).

(Ord. No. 873, 3/17/81) (Amended by Ord. Nos. 1079, 4/18/89; 1130, 2/19/91; 1168, 4/21/92; 1216, 12/7/93; 1333, 7/16/96)

#### **§3-120 MUNICIPAL ELECTRIC DEPARTMENT; BILLING; COLLECTING.**

Accounts between the customer and the City shall be kept by the Public Works Director under such bookkeeping system as shall be provided by the Mayor and Council. A customer's ledger shall be kept current with a separate account for each customer. All electric meters shall be read monthly under the direction of the Public Works Director. City bookkeepers and cashiers shall collect the same under the supervision of the Public Works Director. Customers shall pay City bookkeepers and cashiers at the Utilities Office in the City Hall the amount due the City for electric service. All bills for electric service shall be due on the billing date, and shall become delinquent on the due date as shown on the bill. If the customer shall neglect or refuse to pay his bill in full on or before five (5:00) o'clock P.M. on the due date shown on the bill, the amount due will be increased by the late payment charge, if applicable. If the bill is not paid in full on or before the due date, a notice will be mailed to the customer that electric service will be discontinued no earlier than ten (10) nor more than sixteen (16) days after the due date shown on the bill, with no further notice, and that service will not be restored until the bill is paid in full, together with a collection charge and a

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reconnection charge and a deposit repayment, if applicable. There is hereby established a minimum charge of \$35.00 for reconnection during regular business hours, and a minimum of \$50.00 for reconnection outside of regular business hours. Deposit repayments will be based on eighty percent (80%) of two (2) months average billing for that customer. If the cost for reconnection exceeds the minimum set forth above, customer shall be responsible for any additional costs incurred. (*Amended by Ord. No. 1226, 1/18/94; Ord. No. 1430, 10/20/98*)

**§3-121 MUNICIPAL ELECTRIC DEPARTMENT; SERVICE DEPOSIT; REFUND.**

An applicant shall be required to accompany their application for electric service with a Service Deposit, to insure the payment of electric bills and other charges. The Service Deposit amounts are set by ordinance by the City Council. The Service Deposit shall remain in the custody of the Utility Department for a minimum of ten (10) years. Service deposits shall be refunded to the customer when service has not been disconnected, or payment waived past disconnect date, on no more than one (1) occasion, for two (2) consecutive years, for residential service; or three (3) consecutive years for commercial customers, or when service is no longer desired or otherwise permanently terminated. In the event of disconnection after refund, the customer will be required to pay reconnect fees in addition to new deposit which will be based on eighty percent (80%) of averaged two (2) months billing. Any Service Deposit may be transferred by a customer between service locations in the City, but may not be transferred by a customer to any other customer. (*Amended by Ord. No. 1431, 10/20/98; Ord. No. 1676, 04/03/07*)

**§3-122 MUNICIPAL ELECTRIC DEPARTMENT; LIABILITY OF CITY.**

The City does not guarantee the delivery of electric current over the lines of its distribution system at any time to any person. The City expressly reserves the right to disconnect or discontinue service for any of the following reasons: For repairs necessary to be made on any part of its plant, power house, equipment or distribution system; for nonpayment of bills when due, for fraudulent representations in regard to the consumption of current for light, cooking, heat and power; for the protection of persons or property; for violation of any of the rules and requirements of this Article, or the subsequent amendments thereto. The City shall use due and reasonable diligence to provide and supply uninterrupted service to customers, but shall not be liable for damages resulting from interruption of service due to causes over which they City has no control, for damages arising out of any wiring or motors

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inside any building whether inspected by agents of the City or not, and the City expressly reserves the right to refuse to connect or to discontinue or disconnect customer's service without any preliminary notice, for reasons set forth in this Article or for any other reason. The customer shall have interior wiring or other wiring about the place or premises on which electric service is to be used, done by a licensed and bonded electrician, but under no circumstances shall connections be made with the wires of the electric distribution system and supply wire or wires of the City and the wires of the customer except at the order of the Public Works Director. All wires of customers shall be installed in accordance with the rules of the National Electrical Code incorporated by reference in Chapter 9.

**3-123 MUNICIPAL ELECTRIC DEPARTMENT: RATES.** The following monthly rate schedules shall apply to all customers of the Municipal Electric Department, according to the applicable service classification:

**A. RESIDENTIAL SERVICE:**

**1. RESIDENTIAL SERVICE R:**

	Effective <u>October 1, 2010</u>	Effective <u>October 1, 2011</u>
Customer Charge, per month	\$10.25	\$10.50
PLUS:		
Summer		
All kWh used, per month	\$.0770 per kWh	\$.0800 per kWh
Winter		
First 650 kWh used, per month	\$.0580 per kWh	\$.0620 per kWh
Balance used, per month	\$.0420 per kWh	\$.0480 per kWh
Minimum bill per month	\$10.25	\$10.50

**2. RESIDENTIAL SERVICE RL:**

	Effective <u>October 1, 2010</u>	Effective <u>October 1, 2011</u>
Customer Charge, per month	\$10.25	\$10.50
PLUS:		
Summer		
All kWh used, per month	\$.0770 per kWh	\$.0800 per kWh
Winter		
First 650 kWh used, per month	\$.0580 per kWh	\$.0620 per kWh
Balance used, per month	\$.0420 per kWh	\$.0480 per kWh
Minimum bill per month	\$10.25	\$10.50
LOAD MANAGEMENT CREDIT (SUMMER ONLY):		
Per controlled Kilowatt or Horsepower		\$2.50 per month

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3. RESIDENTIAL SERVICE, SPACE HEATING RH:

	Effective <u>October 1, 2010</u>	Effective <u>October 1, 2011</u>
Customer Charge, per month	\$10.25	\$10.50
PLUS:		
Summer		
All kWh used, per month	\$.0770 per kWh	\$.0800 per kWh
Winter		
First 650 kWh used, per month	\$.0580 per kWh	\$.0620 per kWh
Balance used, per month	\$.0420 per kWh	\$.0480 per kWh
Minimum bill per month	\$10.25	\$10.50
LOAD MANAGEMENT CREDIT (SUMMER ONLY):		
Per controlled Kilowatt or Horsepower	\$2.50 per month	

4. RESIDENTIAL SERVICE, LOAD MANAGEMENT. SPACE HEATING RHL:

	Effective <u>October 1, 2010</u>	Effective <u>October 1, 2011</u>
Customer Charge, per month	\$10.25	\$10.50
PLUS:		
Summer		
All kWh used, per month	\$.0770 per kWh	\$.0800 per kWh
Winter		
First 650 kWh used, per mo.	\$.0580 per kWh	\$.0620 per kWh
Balance used, per month	\$.0420 per kWh	\$.0480 per kWh
Minimum bill per month	\$10.25	\$10.50
LOAD MANAGEMENT CREDIT (SUMMER ONLY):		
Per controlled Kilowatt or Horsepower	\$2.50 per month	

B. GENERAL SERVICE:

1. GENERAL SERVICE G:

	Effective <u>October 1, 2010</u>	Effective <u>October 1, 2011</u>
Customer Charge, per month		
Single Phase Service	\$24.80	\$24.80
Three Phase Service	\$45.00	\$45.00
PLUS:		
Summer		
First 1,200 kWh used, per mo.	\$.0750 per kWh	\$.0800 per kWh
Balance used, per month	\$.0750 per kWh	\$.0800 per kWh
Winter		
First 1,200 kWh used, per mo.	\$.0680 per kWh	\$.0750 per kWh

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Balance used, per month    \$.0550 per kWh    \$.0570 per kWh

2. GENERAL SERVICE. LOAD MANAGEMENT GL:

	<u>Effective</u> <u>October 1, 2010</u>	<u>Effective</u> <u>October 1, 2011</u>
Customer Charge, per month		
Single Phase Service	\$24.80	\$24.80
Three Phase Service	\$45.00	\$45.00
PLUS:		
Summer		
First 1,200 kWh used, per mo.	\$.0750 per kWh	\$.0800 per kWh
Balance used, per month	\$.0750 per kWh	\$.0800 per kWh
Winter		
First 1,200 kWh used, per mo.	\$.0680 per kWh	\$.0750 per kWh
Balance used, per month	\$.0550 per kWh	\$.0570 per kWh
LOAD MANAGEMENT CREDIT (SUMMER ONLY):		
Per controlled Kilowatt or Horsepower	\$2.50 per month	

3. GENERAL SERVICE, SPACE HEATING GH:

	<u>Effective</u> <u>October 1, 2010</u>	<u>Effective</u> <u>October 1, 2011</u>
Customer Charge, per month		
Single Phase Service	\$24.80	\$24.80
Three Phase Service	\$45.00	\$45.00
PLUS:		
Summer		
First 1,200 kWh used, per mo.	\$.0750 per kWh	\$.0800 per kWh
Balance used, per month	\$.0750 per kWh	\$.0800 per kWh
Winter		
First 1,200 kWh used, per mo.	\$.0680 per kWh	\$.0750 per kWh
Balance used, per month	\$.0550 per kWh	\$.0570 per kWh

4. GENERAL SERVICE, LOAD MANAGEMENT, SPACE HEATING GHL:

	<u>Effective</u> <u>October 1, 2010</u>	<u>Effective</u> <u>October 1, 2011</u>
Customer Charge, per month		
Single Phase Service	\$24.80	\$24.80
Three Phase Service	\$45.00	\$45.00
PLUS:		
Summer		
First 1,200 kWh used, per mo.	\$.0750 per kWh	\$.0800 per kWh
Balance used, per month	\$.0750 per kWh	\$.0800 per kWh
Winter		
First 1,200 kWh used, per mo.	\$.0680 per kWh	\$.0750 per kWh

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Balance used, per month   \$.0550 per kWh   \$.0570 per kWh  
LOAD MANAGEMENT CREDIT (SUMMER ONLY):  
Per controlled Kilowatt or Horsepower   \$2.50 per month

5. GENERAL SERVICE: DEMAND GD:

	<u>Effective</u> <u>October 1, 2010</u>	<u>Effective</u> <u>October 1, 2011</u>
Customer Charge, per month	\$75.00	\$75.00
PLUS:		
Summer		
On-peak demand charge	\$23.00 per kW	\$23.00 per kW
Off-peak demand charge	\$ 6.93 per kW	\$ 6.93 per kW
Energy charge, all kWh used	\$.0300 per kWh	\$.0320 per kWh
Winter		
On-peak demand charge	\$10.75 per kW	\$11.50 per kW
Off-peak demand charge	\$10.75 per kW	\$11.50 per kW
Energy charge, all kWh used	\$.0280 per kWh	\$.0300 per kWh
Minimum bill: the greater of:		
(a) The customer charge		
(b) The customer charge plus the demand charge associated with sixty-five percent (65%) of the maximum recorded billing demand for the previous summer (June-September) months, or:		
(c) One dollar and fifty cents (\$1.50) per KVA of installed transformer capacity:		

C. LARGE POWER SERVICE:

1. LARGE POWER SERVICE LP1:

	<u>Effective</u> <u>October 1, 2010</u>	<u>Effective</u> <u>October 1, 2011</u>
Customer Charge, per month	\$145.00	\$190.00
PLUS:		
Summer		
On-peak demand charge	\$23.00 per kW	\$23.00 per kW
Off-peak demand charge	\$ 6.80 per kW	\$ 6.80 per kW
Energy charge, all kWh used	\$.0260 per kWh	\$.0280 per kWh
Winter		
On-peak demand charge	\$10.00 per kW	\$11.00 per kW
Energy charge, all kWh used	\$.0246 per kWh	\$.0260 per kWh
Minimum bill: the greater of:		
(a) The demand charge plus the energy charge, and the customer charge.		
(b) One dollar and fifty cents (\$1.50) per KVA of		

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installed transformer capacity:

2. LARGE POWER SERVICE LP2:

	Effective <u>October 1, 2010</u>	Effective <u>October 1, 2011</u>
Customer Charge, per month	\$190.00	\$190.00
PLUS:		
Summer		
On-peak demand charge	\$23.00 per kW	\$23.00 per kW
Off-peak demand charge	\$ 5.50 per kW	\$ 5.50 per kW
Energy charge, all kWh used	\$.0260 per kWh	\$.0280 per kWh
Winter		
On-peak demand charge	\$ 9.00 per kW	\$10.00 per kW
Energy charge, all kWh used	\$.0246 per kWh	\$.0260 per kWh
Minimum bill: the greater of:		

(a) The demand charge plus the energy charge, and the customer charge.

(b) One dollar and fifty cents (\$1.50) per KVA of installed transformer capacity:

D. IRRIGATION SERVICE IP:

	Effective <u>October 1, 2010</u>	Effective <u>October 1, 2011</u>
Customer Charge, per month	\$40.00	\$40.00
<u>Annual Fixed Charge - On-Peak:</u>		
On-peak HP charge (connected per season)	\$52.00 per HP	\$61.00 per HP
<u>Annual Fixed Charge - Off-Peak:</u>		
Off-peak HP charge (connected per season)	\$19.17 per HP	\$21.09 per HP
	minimum 30 HP, restricted hours use)	

Energy Charge:

For all energy used \$ .0450 per kWh \$ .0500 per kWh  
Subject to application of fuel and energy adjustment as provided in Section 3-123

Irrigation Season: The period from June 1 to September 30.

Off-Season Service: Available October 1 through May 31  
For all energy used Billed at the G rate

Minimum Seasonal Charge: The greater of:

- (a) The Horsepower charge
- (b) A charge of \$120.00

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Billing horsepower shall be the nameplate rating of the motors connected to this service.

E. LIGHTING:

1. CITY STREET LIGHTING SL:

	Effective <u>October 1, 2010</u>	Effective <u>October 1, 2011</u>
Customer Charge, per month	\$ 5.25	\$ 5.75
Summer		
For all energy used (where applicable)	\$.0351 per kWh	\$.0372 per kWh
Winter		
For all energy used (where applicable)	\$.0375 per kWh	\$.0397 per kWh
OR: Rental lighting charges, PL or ML, as applicable		

2. RENTAL LIGHTING PL:

	Effective <u>October 1, 2010</u>	Effective <u>October 1, 2011</u>
<u>RATE:</u>		
PL1 175 watt mercury vapor light	\$ 5.41 per month	\$ 5.75
PL2 100 or 150 watt sodium vapor light	\$ 4.89 per month	\$ 5.20
PL3 400 watt mercury vapor light	\$ 9.32 per month	\$ 9.90
PL4 400 watt sodium vapor light	\$ 9.32 per month	\$ 9.90
PL7 1000 watt mercury vapor light	\$15.44 per month	\$16.41

3. RENTAL LIGHTING ML:

	Effective <u>October 1, 2010</u>	Effective <u>October 1, 2011</u>
<u>RATE:</u>		
ML1 175 watt mercury vapor light	\$ 2.92 per month	\$3.10
ML2 100 or 150 watt sodium vapor light	\$ 2.75 per month	\$2.93
ML3 400 watt mercury vapor light	\$ 3.62 per month	\$3.84
ML4 400 watt sodium vapor light	\$ 3.40 per month	\$3.61
ML7 1000 watt mercury vapor light		

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\$ 4.97 per month      \$5.28

F. COGENERATION:

1. COGENERATION G1:

2.

MINIMUM CHARGE PER MONTH: The producer shall pay a minimum monthly charge to the City for each measured interconnection. This minimum charge shall be:

1. At 240 volts or less:

(\$3.75) \$ 6.25 per meter per month for single phase meter installations

(\$8.00) \$14.50 per meter per month for three (3) phase meter installations

2. Over 240 volts:

(\$8.00) \$ 9.50 per meter per month for single phase meter installations

(\$16.00) \$17.50 per meter per month for three (3) phase meter installations

RATE FOR ENERGY PURCHASED BY CITY UNDER THIS SCHEDULE:

For each kilowatt-hour (kWh)                      \$0.0173

PLUS:

The fuel and energy adjustment applied to the City electric rate classification for retail power and energy sales to the producer.

2. COGENERATION G2: For purchase of power and/or energy by the City from small power and energy producers with production capability of more than one hundred (100) kW.

MINIMUM CHARGE PER MONTH: The producer shall pay a minimum monthly charge to the City for each measured interconnection. This minimum charge shall be:

1. At 240 volts or less:

\$24.80 per meter per month for single phase meter installations

\$45.00 per meter per month for three (3) phase meter installations

2. Over 240 volts:

\$24.80 per meter per month for single phase meter installations

\$45.00 per meter per month for three (3) phase meter installations

RATE FOR ENERGY PURCHASED BY CITY UNDER THIS SCHEDULE:

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For each kilowatt-hour (kWh)                      \$0.0173

PLUS:

The fuel and energy adjustment applied to the City electric rate classification for retail power and energy sales to the producer.

Off-peak    \$0.0173 per kWh

On-peak    \$0.0355 per kWh

MINIMUM CHARGE PER MONTH:    Time-of-day metering:  
\$4.85 per meter per month for single meter installations  
\$9.15 per meter per month for three (3) phase meter installations

TERMS AND CONDITIONS:    Owners of small power and energy production facilities must execute a small power and cogeneration agreement with the City.

G. PRODUCTION COST ADJUSTMENT:

The Base Production cost for the tariffs presently in effect is 41.6 mills/kWh (\$0.0416 per kWh)

*(Amended by Ord. No. 1629, 05/17/05)(Ord. No. 1722, 12/02/08)(Ord. No. 1754, 05/20/10)*

**§3-124            MUNICIPAL    ELECTRIC    DEPARTMENT;    RATE    ADJUSTMENT,    AVAILABILITY.**    The City reserves the right to increase the cost per kilowatt-hour to compensate for any increase in fuel and energy costs per kilowatt-hour or any production cost adjustment or pooled energy adjustment assessed by the City's power supplier.  
*(Amended by Ord. No. 1754, 05/20/10)*

**§3-125    MUNICIPAL    ELECTRIC    DEPARTMENT;    FEES    AND    CHARGES.**

- A. Connection Charges  
1. Connections or reconnections made during normal working hours: \$3.00.  
  
2. Connection or reconnections made outside normal working hours at customer's request: \$35.00.
- B. Late Payment Charges:  
1. 10%
- C. Collection Charge: \$5.00
- D. Returned Check Charge: \$20.00

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E. Service Deposits:

Minimum Service Deposits shall be:

For R and RL applicants, other than mobile home owners or occupants: \$100.00

For RH and RHL applicants, and R and RL mobile home owners or occupants:

- (a) For single-dwelling units: \$250.00
- (b) For multiple-dwelling units: \$150.00

For G, GL, GH, and GHL applicants, minimum deposit \$50.00. Actual deposit required to be 80% of the total amount of two months bills.

For GSD applicants, minimum deposit \$50.00. Actual deposit required to be 80% of the total amount of two months bills.

Deposit amounts for LP1 and LP2 customers will be set by contract by the City Council. Any service deposit collected according to this schedule from above-referenced RH and RHL applicants may be reduced by thirty percent (30% upon the applicant's paying in a timely manner twelve (12) consecutive monthly bills for electric service. This percentage reduction in service deposit shall apply only once to each applicant's account and any remaining service deposit shall remain with the City and shall be refunded as per the first paragraph of this section.

The above service deposits shall apply to all new applications for electrical service but shall not apply to existing accounts, nor do they apply to transfers of service within the service area of the utility within the same customer classification A, B, C, D, E, or F, as defined in section 3-123 of this Chapter of the Municipal Code.

Any agency of the Federal Government may be exempt from the requirement to post a service deposit on electrical service on written request approved by the City Council. (*Amended by Ord. No. 1080, 4/18/89; 1112, 3/6/90; 1115, 4/17/90; 1131, 2/19/91; 1213, 10/19/93; 1432, 10/20/98*)

F. WAIVER OF PAYMENT DUE DATE

The Public Works Director, or his designee, may grant waivers to allow payment of utility bills after the due date, which waivers will be granted based on each situation presented and shall be at

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the discretion of the City. Any waiver granted shall be based on extenuating, unusual and non-reoccurring circumstances.

Any waiver granted shall require the person receiving the waiver to pay a minimum of \$2.00 per day charge for each day of any extension granted and also require the payment by the customer of the \$5.00 collection fee. (*Ord. No. 1530, 11/06/01*)